

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

C 8-79

Availability:

Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Demand Charge:

First	25 kilowatts of billing demand	\$3.35	per Kw per month
Next	475 kilowatts of billing demand	\$3.02	per Kw per month
Next	1500 kilowatts of billing demand	\$2.82	per Kw per month
Excess over 2000 kilowatts of billing demand		\$2.45	per Kw per month

Energy Charge:

First	2,000 kilowatt-hours per month	3.017¢	per kwh
Next	18,000 kilowatt-hours per month	2.547¢	per kwh
Next	180,000 kilowatt-hours per month	2.157¢	per kwh
Next	800,000 kilowatt-hours per month	1.997¢	per kwh
Excess over 1,000,000 kilowatt-hours per month		1.907¢	per kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly determined during the eleven preceding months, nor less than a minimum billing demand of 25 kilowatts. Provided, however, that a minimum billing demand of 10 kilowatts shall apply to any customer served under this rate schedule on March 1, 1964, for such time after that date as his period of service under this schedule remains unbroken.

Load Factor Discount:

A discount of 1.5 mills (.15¢) per kilowatt-hour will be allowed on that portion of any customer's monthly kilowatt-hour consumption in excess of 360 hours use of his billing demand for the month.

PUBLIC SERVICE COMMISSION
OCT 26 1978
B. Restmond
ENGINEERING DIVISION

DATE OF ISSUE October 23, 1978

DATE EFFECTIVE November 1, 1978
Meter Readings on and after

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 22

CANCELLING 1st Rev. SHEET NO. 22

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

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Industrial Power Rate (Continued)

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company Engineering Division and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
Energy Regulatory Commission
AUG 10 1979
by B. Redmond
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RATE SCHEDULE

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Industrial Power Rate (Continued)

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Primary Service Discount:

The following discounts will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at primary distribution or transmission line voltage and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection:

- Primary distribution, 2300 volts or higher - 5%
- Transmission line, 69,000 volts or higher - 8%

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Monthly Average Power Factor:

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter. For the purpose of this schedule monthly average power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt ampere hours supplied during the same period.

APR 2 1976
 PUBLIC SERVICE COMMISSION
 KY. ELECTRIC DIVISION

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DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

STANDARD RATE SCHEDULE

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Industrial Power Rate (Continued)

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

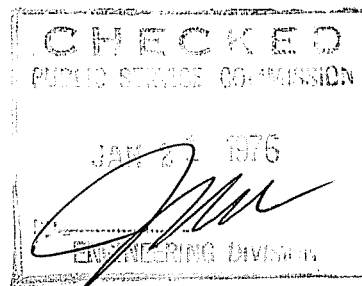
Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

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